

20. Duke Energy Oakland LLC, Duke Energy Morro Bay LLC, Duke Energy Moss Landing LLC

[Docket Nos. ER98-3416-002, ER98-3417-002 and ER98-3418-002] (Not Consolidated)

Take notice that on September 16, 1998, Duke Energy Moss Landing LLC, Duke Energy Oakland LLC and Duke Energy Morro Bay LLC (collectively, Applicants) each tendered for filing amended rate schedules in compliance with the Commission's August 17, 1998 order, 84 FERC ¶ 61,186 (1998). The Applicants amended the rate schedules for Duke Energy Moss Landing LLC, FERC Electric Rate Schedule No. 3, Duke Energy Oakland LLC, FERC Electric Rate Schedule No. 3 and Duke Energy Morro Bay, FERC Electric Rate Schedule No. 2. The affected rate schedules govern the Applicants' sales of certain ancillary services at market-based rates.

The amended rate schedules reflect the Commission's directive to limit the sales of ancillary services to either the California Independent System Operator Corporation (California ISO) or others that self-supply ancillary services to the California ISO.

In accordance with the Commission's August 17, 1998, order the amended rate schedules are made affective retroactive to July 1, 1998.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98-25935 Filed 9-28-98; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2628-047 Alabama]

Alabama Power Company; Notice of Availability of Environmental Assessment

September 23, 1998.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47910), the Office of Hydropower Licensing (OHL) has prepared an environmental assessment (EA) for an application to amend the exhibit-R Recreation Plan and Change of Project Boundary on Lake Harris, the project reservoir. Alabama Power Company (licensee) proposes to increase recreational and hunting lands, permit access to currently restricted land, reduce natural undeveloped land, and remove residential lands from the project.

In the EA, staff concludes that approval of the licensee's proposal would not constitute a major Federal action significantly affecting the quality of the human environment. The Harris Project is located on the Tallapoosa River in Clay, Cleburne and Randolph Counties, Alabama.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA are available for review at the Commission's Reference and Information Center, Room 2-A, 888 North Capitol, N.E., Washington, D.C. 20426.

David P. Boergers,

Secretary.

[FR Doc. 98-25941 Filed 9-28-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Filed with the Commission

September 23, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Action:* Notice of Final Design, Construction Methods, and Timing of Construction Activities, Including Final Design Drawings and Specifications for the North Shore

Erosion Control Plan for the Kerr Hydroelectric Project.

b. *Project No.:* 5-041.

c. *Filing Date:* June 24, 1998.

d. *Licensee:* Montana Power Company and Confederated Salish and Kootenai Tribes of the Flathead Reservation.

e. *Name of Project:* Kerr Hydroelectric Project.

f. *Location:* Flathead River, Flathead and Lake Counties, Montana.

g. *Authorization:* Article 73 of the project license.

h. *Licensee contact:* Mr. Larry Thompson, General Manager, Power Generation, Montana Power Company, 40 East Broadway, Butte, MT 59701-9394, (406) 723-5421.

i. *FERC Contact:* Robert Grieve (202) 219-2655.

j. *Comment Date:* November 4, 1998.

k. *Description of Proceeding:* Article 73 requires the licensee to file final design, construction methods, and timing of construction activities, including final design drawings and specifications, for the north shore erosion control plan at Flathead Lake. Article 73 also requires the licensee, in addition to erosion control measures to be located along the Flathead Waterfowl Production Area (WPA) on Flathead Lake, to construct a shore-aligned erosion protection segment east of the WPA eastern boundary. The licensee's filing includes the design, construction methods, and timing of construction activities for: (1) a shore-aligned revetment structure of approximately 3,400 feet located on the west side of the Flathead River mouth extending northwest, which will adjoin an existing 200-foot-long revetment; (2) a shore-aligned revetment structure of approximately 4,400 feet located on the east side of the Flathead River mouth extending east to the eastern boundary of the WPA; and (3) riverbank protection along the west side of the Flathead River from the river mouth extending north to the northern boundary of the WPA. The filing did not include the design for the shore-aligned erosion protection segment east of the WPA as required by article 73. The licensee states that because offshore revetments along the WPA are no longer required, a transition structure to prevent additional erosion is no longer necessary. In addition, the subject revetment is not needed to protect wildlife habitat on the WPA. Further, in conveying the parcels of private property, the licensee reserved easements permitting it to flood these properties and otherwise affect the land in connection with operation of the project. By this notice, the Commission requests comments on the licensee's